## Enbridge Gas New Brunswick Class COS - Year Ending Dec 31, 2010 Future Rate Classes

3		Future Rate Classes					
7				Classification			
8	Account	Account	DISTRIBUTION	Allocation		DISTRIBUTION	
9	<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Demand</u>	<u>Commodity</u>	<u>Customer</u>
10 11							
	I. GAS PLANT IN SERVICE						
13	Franchises & Consents	401	0	CUST	0	0	0
14	Other Intangible Plant	402	0	DEMAND	0	0	0
15	Subtotal - INTANGIBLE ASSETS	401-402	0	DEMININD	0	0	0
16	Cubicial IIII/IIICIDEE / ICCE TO	101 102	•		· ·	· ·	· ·
17	B. PRODUCTION PLANT						
18	Production Plant	403-419	<u>0</u>	None	<u>0</u>	<u>0</u>	<u>0</u>
19	Subtotal - PRODUCTION PLANT	403-419	0	None	0	0	0
20	Cubicial Trobbotion Exit	400 410	0		O	v	· ·
	C. STORAGE PLANT						
	Storage Plant	440-459	<u>0</u>	None	<u>0</u>	<u>0</u>	<u>0</u>
23	Subtotal - STORAGE PLANT	440-459	0	None	0	0	0
24	Subtotal - STONAGE LEANT	440-433	0		U	O	O
25	D. TRANSMISSION PLANT	460-469	0	None	0	0	0
26	D. TTO WOOM GOTOTT EXACT	400 400	0	None	O	O	O .
	E. DISTRIBUTION PLANT						
28	Land and Land Rights	470	499,034	DISTOnlyPT	99,626	0	399,408
29	Structures and Improvements	472	0	DISTONIYPT	99,020	0	0
	Services	473	46,351,854	CUST	0	0	46,351,854
31	Regulators and Meter Installations	474	0,551,654	DEMAND	0	0	10,551,054
32	Mains	475	110,304,507	MAINS	25,647,971	0	84,656,536
	Compressor Equipment	476	110,304,307	DEMAND	25,047,371	0	04,030,330
34	Meas. & Reg. Stat. Equip General	477	10,942,073	DEMAND	10,942,073	0	0
35	Meters	478	15,683,602	CUST	0	0	15,683,602
36	Other Distribution Equipment	479	0	DEMAND	0	0	0
37	Development O&M	479	<u>99,660,152</u>	DISTPT	19,895,945	<u>0</u>	79,764,207
38	Subtotal - DISTRIBUTION PLANT	470-479	283,441,222	DISTET	56,585,615	0	226,855,607
39	Subtotal - DISTRIBUTION   LAINT	470-473	200,441,222		30,303,013	O	220,033,007
	F. GENERAL PLANT						
41		480	0	DISTLABOR	0	0	0
	Structures and Improvements	482	310,328	DISTLABOR	64,557	0	245,771
43	•	483	173,755	DISTLABOR	36,146	0	137,609
44	Transportation Equipment	484	344,239	DISTLABOR	71,611	0	272,628
45	Heavy Work Equipment	485	0	DISTLABOR	71,011	0	0
46		486	(129,087)	DISTLABOR	(26,854)	0	(102,233)
47	Equipment on Customers' Premises	487	(129,007)	DISTLABOR	(20,834)	0	(102,233)
48	Communication Structures & Equip	488	0	DISTLABOR	0	0	0
49	Computer Hardware & Software	490	1,342,636	DISTLABOR	279,305	0	1,063,331
50	Other General Equipment	489		DISTLABOR		<u>0</u>	
51	Subtotal - GENERAL PLANT	480-490	<u>0</u> 2,041,871	DISTLABOR	<u>0</u> 424,765	0	<u>0</u> 1,617,106
52	Subiolai - GENERAL PLANT	400-490	2,041,071		424,703	U	1,017,100
53	TOTAL UTILITY PLANT		285,483,092		57,010,380	0	228,472,712
	TOTAL UTILITY PLANT		265,465,092		57,010,360	U	220,412,112
54 55	II. DEPRECIATION RESERVE						
56			0	DISTPT INT	0	0	0
	Intangible Plant		0	None	0	0	0
	Production Plant		0	None	0	0	0
58 59	Local Storage Plant Transmission Plant		0	None	0	0	0
59 60	Mains		13,463,834	MAINS	3,130,607	0	10,333,227
	Mains - Development O&M		9,453,625	MAINS	, ,	0	
	Services		, ,	CUST	2,198,154 0	0	7,255,471
02	Services		7,228,768	0001	U	U	7,228,768

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### 2 Class COS - Year Ending Dec 31, 2010 3 **Future Rate Classes** 7 Classification 8 DISTRIBUTION Allocation DISTRIBUTION Account Account 9 Description Code Commodity **Dollars Factor** Demand Customer 10 11 63 Meters 2,863,463 CUST 0 0 2,863,463 DISTOnlyPT 554,423 0 2.222.720 64 Distr Other 2,777,143 65 General Plant 960,799 **DISTLABOR** 199,872 0 760,926 66 TOTAL - DEPRECIATION RESERVE 36,747,631 6,083,056 0 30,664,575 67 68 III. OTHER RATE BASE ITEMS 69 Gas Storage Inventory 0 COMMODITY 0 0 0 70 CWIP 0 **DISTOnlyPT** 0 0 0 CUST 0 71 Customer Deposits 0 0 0 0 72 Franchise fee 650,000 **DISTOnlyPT** 129,765 520,235 73 Deferred development costs 0 COMMODITY 0 0 0 0 DISTPT 74 Deferred carrying costs 0 0 75 Deferred equity offering costs 434,533 **DISTOnlyPT** 86,749 0 347,784 0 76 Term deposit 3,128,305 **DISTOnlyPT** 624,528 2,503,777 77 Deferral account 154,231,077 DISTPT 30,790,371 0 123,440,706 78 Total - OTHER RATE BASE ITEMS 158,443,915 31,631,413 0 126,812,502 79 0 80 IV. TOTAL RATE BASE (Excl. Working Ca 407,179,377 82,558,737 324,620,639 81 Working Capital 131 34,645 DISTPT 6,916 0 27,729 82 83 V. TOTAL RATE BASE 407,214,022 82,565,654 324,648,368

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**Enbridge Gas New Brunswick** 

# Enbridge Gas New Brunswick Schedule HEO-3 Class COS - Year Ending Dec 31, 2010 3 of 6 Future Rate Classes

3				Futi	ure Rate Class	es	
7				Classification			
8	Account	Account	DISTRIBUTION	Allocation		DISTRIBUTION	
9	Description	Code	<u>Dollars</u>	Factor	Demand	Commodity	Customer
10	<u>5 000p.no</u>	<u> </u>	<u></u>	<u></u>	<u> 201114114</u>	<u>oommount</u>	<u> </u>
11							
84							
85	I. OPERATION & MAINTENANCE EXPEN						
86	A. PRODUCTION EXPENSES						
87	Manufactured Gas Production						
88	Operation Supv and Engineering	610	0	None	0	0	0
89		614	0	None	0	0	0
90		619	<u>0</u>	None	<u>0</u>	<u>0</u>	<u>0</u>
91	Subtotal - Production	610-619	0	None	0	0	0
	Supervision	810	0	None	0	0	0
	•						
93	Gas Production Maintenance	814	0	None	<u>0</u>	<u>0</u>	<u>0</u>
94	Subtotal - O&M Accounts 617-618	810-819	0		0	0	0
95	Subtotal - Manufactured Gas Production	610-819	0		0	0	0
96							
97	, .		_				
98	Natural Gas Purchases	623	0	None	0	0	0
99	Gas Supply Operation	624	83,196	DISTPT	16,609	0	66,587
100	Natural Gas W/D from Storage	627-628	0	None	0	0	0
101	Gas Used for Other Util Operations	629	0	None	0	0	0
102	Other Gas Supply Expenses		<u>0</u>	None	<u>0</u>	<u>0</u>	<u>0</u>
103	Subtotal - PRODUCTION EXPENSES	623-629	83,196		16,609	0	66,587
104							
105	B. NATURAL GAS STORAGE, TERMINAL						
106	Storage Operation & Maintenance	640-859	0	None	0	0	0
107	Subtotal - NATURAL GAS STORAGE	640-859	0		0	0	0
108							
109	C. TRANSMISSION EXPENSES	660-869	608,666	DEMAND	608,666	0	0
110	5	000 000	333,333	52	000,000	ŭ	ŭ
111	D. DISTRIBUTION EXPENSES						
112		670-870	887 576	MAIN&SERVICE	145,315	0	742,261
113		671	007,570	MAINS	0	0	0
114		673-878		MAIN&SERVICE	0	0	0
		674	0	DEMAND	0	0	0
115					59.265	0	
116		675-875		MAIN&SERVICE	,	-	302,721
117		676-876	0	DEMAND	0	0	0
118	Measuring and Regulation	677-877	49,372	DEMAND	49,372	0	0
119	Other Distribution Equipment	679-879	0	DEMAND	0	0	0
120	•	872	0	DISTOnlyPT	0	0	0
121	General Maintenance	884-889	<u>1,158,404</u>	DISTLABOR	240,980	<u>0</u>	917,424
	Subtotal - DISTRIBUTION EXPENSES	670-889	2,457,338		494,931	0	1,962,406
123	Total - OPERATION & MAINTENANCE E>		3,066,004		1,103,598	0	1,962,406
124							
125	II. SALES & MARKETING						
126	Supervision	700	0	None	0	0	0
127	Advertising - Natural Gas Promotion	701	0	None	0	0	0
128	Demonstration and Selling Exp	702	0	None	0	0	0
129	Revenue from Merchandising	703	0	CUST	0	0	0
130	5	704	0	CUST	0	0	0
131	Advertising - Other	705	0	None	0	0	0
	Other Sales Promotion	709	<u>0</u>	None	<u>0</u>	<u>0</u>	<u>0</u>
133			0		0	0	0
134			ű		Ü	3	J

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### 2 Class COS - Year Ending Dec 31, 2010 3 **Future Rate Classes** 7 Classification 8 DISTRIBUTION Allocation DISTRIBUTION Account Account 9 **Dollars** Description Code **Factor** Demand Commodity Customer 10 11 135 III. CUSTOMER SERVICE & INFORMATION 710 0 **CUST** 0 0 0 136 Operatin Supervision 137 Customers' Contracts and Orders 711 0 CUST 0 0 0 138 Meter Reading 712 0 **CUST** 0 0 0 139 Customers' Billing and Accounting 0 **CUST** 0 0 713 0 140 Credit and Collection 714 0 0 0 **CUST** 0 141 Uncollectable Accounts 718 0 **CUST** 0 0 0 142 Other Customer Accounting 719 0 **CUST** 0 0 0 0 143 Total - CUSTOMER SERVICE & INFORM 0 0 0 144 145 Total - CUSTOMER ACCOUNTS, SERVIC 0 0 0 0 146 147 IV. ADMINISTRATIVE & GENERAL EXPE 148 149 Administrative & General 721 7,402 **DISTLABOR** 1,540 0 5,862 722 85,988 0 150 Special Services 413,351 **DISTLABOR** 327,363 151 Insurance 723 318,706 DISTPT 63,626 0 255,080 152 Injuries & Damages 724 **DISTLABOR** 0 0 0 0 153 Employee Pensions and Benefits 725 560.783 DISTLABOR 116.658 0 444.125 154 Other Admin & Gen Expenses 728 3,195,901 DISTPT 638,023 0 2,557,878

**DISTLABOR** 

0

4,496,143

7,562,147

0

0

0

0

3,590,308

5,552,714

0

905,835

2,009,433

729

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157

155 Admin & Gen Expenses Transferred

158 TOTAL - OPERATING EXPENSES (Excl [

156 Subtotal - O&M Accounts 721-729

**Enbridge Gas New Brunswick** 

2	Class COS - Year Ending Dec 31, 2010  Future Rate Classes						
	Future Rate Classes Classification						
8	Account	Account	DISTRIBUTION	Allocation		DISTRIBUTION	
9	<u>Description</u>	<u>Code</u>	<u>Dollars</u>	Factor	Demand	Commodity	Customer
10 11							
159							
160	VI. DEPRECIATION EXPENSE						
161	Intangible Plant	403	0	DISTPT_INT	0	0	0
162	Production Plant	403	0	None	0	0	0
163	Local Storage Plant	403	0	None	0	0	0
164	Transmission Plant	403	0	None	0	0	0
165	Mains	404	2,365,697	MAINS	550,071	0	1,815,626
166	Mains - Development O&M	404	2,387,103	MAINS	555,049	0	1,832,055
167	Services	404	1,457,802	CUST	0	0	1,457,802
	Meters	404	518,040	CUST	0	0	518,040
169	Distr Other	404	445,934	DISTPT	89,025	0	356,909
170	General Plant	404	415,495	DISTLABOR	86,434	0	329,060
171	Amort Ltd-Term Elect/Gas Plant	404	200,000	DISTPT	39,928	0	160,072
172	Amortization of Deferral		<u>5,141,036</u>	DISTPT	<u>1,026,346</u>	<u>0</u>	4,114,690
173	Total - DEPRECIATION EXPENSE	403-404	12,931,107		2,346,853	0	10,584,254
174	VIII TAVES STUED THAN INCOME TAVE						
	VII. TAXES OTHER THAN INCOME TAXE						
	A. General Taxes		4.455.000	DICTOT	000 700	0	005 457
177	Property Tax- Plant		1,155,923	DISTPT	230,766	0	925,157
178	Distribution Tax		0		0	0 0	0
179	Payroll related		0	DISTLABOR DISTPT	0	0	0 0
181	Other taxes Property Tax- Gas			COMMODITY			
	Total Taxes Other Than Income Taxes	408	<u>0</u> 1,155,923	COMMODITY	<u>0</u> 230,766	<u>0</u> 0	<u>0</u> 925,157
183	Total Taxes Offier Than Income Taxes	400	1,130,923		230,700	U	923,137
	B. Franchise and Revenue Taxes						
	Gross Receipts Tax		0	CUST	0	0	0
	GRT- Uncoll Rider		<u>0</u>	CUST	<u>0</u>	<u>0</u>	<u>0</u>
187	Subtotal- Franchise and Gross Receipts Ta		0	333.	0	0	0
188			-		-	-	-
189	C. Income Tax Expense						
	State Income Tax expense		0	PreTax-DIST	0	0	0
191	Federal Income Tax expense		<u>0</u>	PreTax-DIST	<u>0</u>	<u>0</u>	<u>0</u>
192	Subtotal- Income tax expense		0		0	0	0
193	Total- TAX EXPENSE		1,155,923	_	230,766	0	925,157
194			·	_			
195	TOTAL EXPENSES		21,732,373		4,603,661	0	17,128,712
196							
197	V. REVENUES						
198	Retail Revenue	520	38,741,048	RevReq_Dist	7,980,759	0	30,760,289
199	Commercial Sales	521	0	RevReq_Dist	0	0	0
200	Industrial Sales	522	0	RevReq_Dist	0	0	0
	Other Sales	529	120,646	RevReq_Dist	24,853	0	95,792
	Late Payment Penalties	560	0	RevReq_Dist	0	0	0
	Revenue from Service Work	561	(110,217)	RevReq_Dist	(22,705)	0	(87,512)
	Transportation Revenue	570	0	RevReq_Dist	0	0	0
	Miscellaneous Operating Revenue	579	04.773	RevReq_Dist	0	0	0 75 240
206	Other Revenue		94,773	RevReq_Dist	19,523	0	75,249
207	Rent from Gas Poty / Other Rev		114,524 38,060,773	DISTPT	22,863 8 025 204	<u>0</u> 0	91,660 30,935,479
208	Subtotal Gas Revenues, net		38,960,773		8,025,294	U	30,935,479
203							

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### **Enbridge Gas New Brunswick** 1 2 Class COS - Year Ending Dec 31, 2010 3 **Future Rate Classes** 7 Classification 8 DISTRIBUTION Allocation DISTRIBUTION Account Account 9 **Description** Code **Dollars** Factor Demand Commodity Customer 10 11 210 Non-Operating Income 0 0 0 0 None <u>0</u> 0 211 Non-Operating Income 0 0 0 None 212 Total Non-Oper Income 0 0 0 213 214 Total Revenue 38,960,773 8,025,294 0 30,935,479 215 216 Total Expenses 21,732,373 4,603,661 0 17,128,712 217 218 NET INCOME 17,228,400 3,421,634 0 13,806,766 219 220 Tariff Revenue Requirements 21,607,421 4,578,649 0 17,028,772