## SCHEDULE 3.4

2021 Budget Assumptions

Liberty Schedule 3.4-2021 Budget Assumptions

## 2021 Budget Assumptions

3 The following assumptions were used by Liberty in the development of its 2021 Budget:

1 2

5	5 Budget Item		Assumption						
6	6 Major Assumptions		·						
7 Cost of Capital ROE of 10.9%, as approved by the Board in Cost of Capital proceeding (NBEUB 2010-003).									
8			55/45 debt/equity ratio.						
9			Cost of debt of 3.315% based on 30 year promissory note.						
10		Inflation	Cost of living increase of 3.0% applied to salaries.						
11	Pro	operty, Plant & Equipment							
12		Computer Hardware	Detailed review of requirements, scheduled replacements and upgrades.						
13		Computer Software	Detailed review of requirements and upgrades.						
14		Tools and Work Equipment	Detailed review of requirements, scheduled replacements and improvements.						
15		Office Furniture and Equipment	Detailed review of requirements and scheduled equipment replacements.						
16		Transportation Equipment	Detailed review of requirements and scheduled replacements.						
17		Communications Equipment	Detailed review of requirements and scheduled replacements.						
18		Leasehold Improvements	Detailed review of requirements, scheduled replacements and improvements.						
19		Land	Addition of the purchase of land for the station related to the community expansion to Havelock is included as an addition for 2021						
20		Distribution Mains	Based on anticipated new mains to support attachments not on main in the communities currently served. (Includes addition of the community of Havelock)						
21			at forecast costs, with allowance for main relocations and sewer conflict resolution.						
22			In-house construction model with Liberty crews and local contractors.						
23		Street Services	Based on anticipated attachments at forecast unit rates.						
24		Meters and Regulators	Based on anticipated attachments at forecast unit rates.						
25		Stations	Based on historic station costs and anticipated station(s). (Includes the addition of the community of Havelock)						

Liberty August 7, 2020 Page 1 Schedule 3.4-2021 Budget Assumptions

1	Bu	dget Item	Assumption							
2	2 Accumulated Amortization		Based on Board approved amortization rates.							
3		Net Book Value	Cost less Accumulated Amortization.							
4		Construction Work in Progress	The value of work in progress open at the end of 2021 is expected to be lower than the value at the end of 2020.							
6	De	ferred Charges								
7		Deferred Development Costs - Net	Deferred Development Costs less amortization at Board approved rate. Intangible software has been reclassified							
8			from Property, Plant and Equipment to Deferred Costs.							
9		Development O&M	There are no new forecast additions to Development O&M in 2021. Net change to Development O&M							
10		Capitalized Costs - Net	resulting from amortization at Board approved rate.							
11		Regulatory Deferral	Regulatory Deferral account in 2021 has been set at \$128.4 million as per the Gas Distribution Act amendments							
12			dated December 16, 2016 (2016 balance of \$144.5 million less 2017, 2018 and 2019 adjusting entries and the legislated amortization amount of							
13			\$3.8M/year of the \$100M balance.)							
14			The Regulatory Deferral Account has been excluded from rate base for purposes of calculating return.							
		ort Term Investments	Maritimes & Northeast Pipeline Firm Service Agreement security deposit remains constant.							
16	No	n-Rate base Assets								
17		Cash, & Short Term	Estimated cash requirements based on an assessment of cash flow items.							
18		Investments								
19		Accounts Receivable	30 days to receive cash for Distribution Revenue, Gas Sales and ABC, monthly forecast data relied upon.							
20		Inventory	No significant changes in level of inventory forecasted.							
21	Partners Equity		Assumed equity levels are forecasted to average approximately 45% for the year.							
22	Lo	ng-term Advances from Affiliates	30 year promissory note obtained in 2020.							
25	No	n-Rate base Liabilities								
26		Short Term Indebtedness	No estimated short term borrowing required during 2021 to manage cash flow.							

Liberty Schedule 3.4-2021 Budget Assumptions August 7, 2020 Page 2

1	Budget Item	Assumption							
2	Accounts Payable	30 days for payment on obligations related to:							
3		- 78% of O&M expenses excluding salary and benefits							
4		- property tax							
5		- firm service agreement							
6		- natural gas costs							
7		- installation and service activities							
8		- 100% of salary and benefits							
9		60 days for payment on obligations related to:							
10		- 22% of O&M expenses excluding salaries and benefits							
- services, meters and stations		- services, meters and stations							
12		- work in progress from property, plant and equipment							
13		- general plant							
14	Long Term Deferred	Forecast year-end balance for 2020 assumed to remain constant in 2021.							
15	Post Employment Liabilities								
16	Average Rate Base	Forecast timing of additions for 2021 and the exclusion of the Regulatory Deferral Account as part of the							
17		regulated assets.							
18	Capital Structure	Managing of debt/equity ratio to Board approved 55/45 structure during 2021.							

August 7, 2020 Page 3

+S1 B	Sudget Item	Assumption													
2 C	perating Revenue														
3	Cumulative Customers	Forecast consists of total for	orecast c	ustome	rs to the	e end of	2020 (	based o	on Apri	1 2020	actual r	esults	and		
4		additions/losses forecast fo	or balanc	e of 20	20) plu	s additi	ons for	ecast m	inus lo	st custo	mers fo	orecast	for 202	1,	
5		as shown below, based on													
		Forecast includes the addit										_		acion	
6		Porecast merudes the additi	ion or a	new ic	OS Cus	ionici n	i uie co	mmumi	y 01 11a	IVEIOCK	due to	a syste	шехра	ision.	
7 8					2021 Fd	orecast	Custon	ner Addi	itions (	net)					
9		Customer Additions (net)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2021 Total
0		Small General	-	-	-	(1)	(1)	(1)	1	1	-	1	3	2	5
.1		Mid General	9	10	10	8	8	5	9	7	11	15	11	14	117
2		Large General	1	-	1	2	1	(1)	1	1	1	2	-	1	10
3		Contract General	-	-	-	-	-	- ` ′	-	-	-	-	-	-	-
4		Industrial Contract General	-	-	-	-	1	-	-	-	-	-	-	-	1
5		OPS		-	-	-	-	-	-	-	-	-	-	-	-
;		Total	10	10	11	9	9	3	11	9	12	18	14	17	133
7															
3		New Customers	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2021 Total
		Small General	4	4	4	3	3	3	5	5	4	5	7	6	53
		Mid General	12	13	13	9	9	6	10	8	11	15	13	16	135
		Large General	1	-	1	2	2	1	2	1	1	2	-	1	14
		Contract General	-	-	-	-	-	-	-	-	-	-	-	-	-
		Industrial Contract General	-	-	-	-	1	-	-	-	-	-	-	-	1
		OPS		-	-	-	-	-	-	-	-	-	-	-	-
		Total	17	17	18	14	15	10	17	14	16	22	20	23	203
											0	0-1			0004 T-/ 1
3		Lost Customers	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		2021 Total
		Small General	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	
		Mid General	(3)	(3)	(3)	(1)	(1)	(1)	(1)	(1)	-	-	(2)	(2)	
		Large General Contract General	-	-	-	-	(1)	(2)	(1)	-	-	-	-	-	(4)
			-	-	-	-	-	-	-	-	-	-	-	-	-
-															
0 1 2 3		Industrial Contract General OPS	-	-	-	-	-	-	-	-	-	-	-	-	-

Liberty Schedule 3.4-2021 Budget Assumptions August 7, 2020

Page 4

Sudget Item	Assumption						
	Methodology and Underlying Assumptions of the Net Lost Customer Process						
	"Lost Customer": A customer that is no longer consuming gas and has received a final bill.						
	"Recovered Customer": A "Lost Customer" that has been recovered and is now consuming gas.						
	"Maintained Customer": A customer with no change to their status within the specified period.						
	Customer counts by class are reviewed on a monthly basis and are categorized as 1) New Attachment,						
	2) Maintained Customers, and 3) Lost Customers net of Recovered Customers.						
	Liberty accounts for "Net Lost Customers" in budgets and forecasts, by adding together the Lost Customer						
	forecast and Recovered Customer forecast.						
	Both the Lost Customer forecast and the Recovered Customer forecast are determined using historical data						
	averages by rate class.						
Throughput	Existing Customers: The throughput forecast for existing customers is developed based on historic						
	consumption for each customer, adjusted for normal weather.						
	New Customers: The throughput for new customers is developed based on expected consumption for each						
	customer that is forecasted to be attached based on either signed GJs or a standard profile and the time of						
	year that they are forecast to be attached. The standard profile is based on the average customer.						
	For new industrial customers (CGS, ICGS, OPS), throughput forecast is based on specific customer information provided at time of						
	customer signing. 112226 GJs is included for the Havelock project starting in June 2021.						
	For 2021:						
	Regulated Rate Class Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Annual						
	Volume Small General 11 12 11 8 5 3 1 1 1 2 4 9 70						
	Mid General       64       60       53       35       22       13       9       8       9       14       28       48       364         Large General       598       542       492       336       264       197       167       163       195       232       350       469       4,006						
	Large General						
Rates	Distribution rates are set to recover Liberty's full revenue requirement less the excess earnings from 2019. The 2021 COS study has						
Taucs	been used to set rates for all rate classes.						
	Throughput  Rates						

Liberty
Schedule 3.4-2021 Budget Assumptions

1	1 Budget Item		Assumption						
2	2 Distribution Revenue Assumed throughput times assumed rates.								
3	ABC Revenue Number of ABC and AB customers plus capture of new additions based on historic data times existing rates								
4			with inflationary increase of 2.0%.						
5		Other Miscellaneous Revenue	- 0.2% interest on Maritimes & Northeast Pipeline Firm Service Agreement security deposit						
6			- Late payment penalties budgeted at \$192K as calculated by average of 2017 and 2018 actuals plus the addition noted in Matter 443 (\$85K).						
7			- Transactional services budgeted at \$28K as calculated by average of 2017 and 2018 actuals						
8	- Red Lock Fees budgeted at \$15K as calculated by average of 2017 and 2018 actuals								
9			- Single End Use Franchise Fees budgeted at \$428K plus 2.0% inflation						
10	All	lowance for Funds Used	Based on 15% of CWIP eligible for allowance for funds used during construction ("AFUDC") times the						
11	11 During Construction		weighted average cost of capital ("WACC")						
12	Sei	rvice and Inspection							
13	Revenue Based on anticipated service work to be performed by Liberty.		Based on anticipated service work to be performed by Liberty.						
14		Cost of Goods Sold	Service cost of goods sold ("COGS") based on the percentage of revenue from historic experience.						
15	Operating expenses								
16	Operating and Maintenance Based on input by department managers for 2021.		Based on input by department managers for 2021.						
17		Expenses							

Liberty Schedule 3.4-2021 Budget Assumptions August 7, 2020 Page 6

1 Budget Item	Assumption	Assumption						
2 Capitalized to Property,	O&M budget capitalized based on the following percentage assumptions:							
3 Plant and Equipment		2021						
4	Corporate management	29.7 %						
5	Financial reporting	31.9 %						
6	Information technology	32.1 %						
7	Procurement	26.9 %						
8	Regulatory	0.0 %						
9	Business Development	56.2 %						
10	Sales & Marketing							
11	Sales	61.8 %						
2	Marketing and Communications	60.9 %						
13	Distribution & maintenance							
4	Const. & Maint.	2.4 %						
.5	Metering and Regulation	16.5 %						
.6	Planning and Operational Reliabilit	50.4 %						
.7	Technical Training & QA	34.3 %						
8	Environmental Health & Safety	30.5 %						
9	Trade Ally	100.0 %						
0	Service	34.5 %						
1								
2	Customer Experience							
3	Customer Care	16.8 %						
4	Work Mgmt. Center	35.7 %						
5	Human resources	31.9 %						
6	Gas transportation and related activities	0.0 %						
7								
8								
9 Bad debt expense	0.25% of yearly Distribution Revenue, Installation Revenue and	Gas Sales Revenue.						
Municipal and Other Taxes	Existing tax rates applied to existing tax base plus additions.							

Liberty Schedule 3.4-2021 Budget Assumptions August 7, 2020 Page 7

1	Budget Item	Assumption
2	Amortization of Property, Plant	Based on Board approved amortization rates.
3	and Equipment	
4	Amortization of Deferred	Based on Board approved amortization rate.
5	Development Costs	
6	Corporate Allocations	Liberty corporate allocations methodology is based on the Algonquin Power & Utilities Corporate Allocation Manual
7		Full details available in Schedule 3.7 - Corporate Allocations Report.
8	Corporate Tax	Tax expense has been set at \$0 for 2021. Liberty expects tax of \$945k for 2021. A variance account has been requested to defer the tax amount
9		for inclusion in the 2022 revenue requirement which should be offset by SEUF payments in order to smooth out rate impacts for ratepayers.
10	Pension Variance	\$210K has been included as amortization of the pension amount from 2020 noted in the pension variance account.
11	Regulatory Deferral	Regulatory Deferral account in 2021 has been set at \$128.4 million as per the Gas Distribution Act amendments
12		dated December 16, 2016 (2016 balance of \$144.5 million less 2017, 2018 and 2019 adjusting entries and the legislated amortization amount of
13		\$3.8M/year of the \$100M balance.)
14	Regulated Return on Equity	Average rate base times return on equity times equity proportion of capital structure.

Liberty Schedule 3.4-2021 Budget Assumptions Page 8 August 7, 2020