SCHEDULE 4.2

2012 Budget

Enbridge Gas New Brunswick

Budget Balance Sheet for Regulatory Purposes As at December 31, 2012

(in thousands of dollars)

Assets	 2012
Regulated Assets	
Property, Plant and Equipment (Note 1) Gas Distributor Plant in Service - Net (includes AFUDC capitalized during 2012 of \$53.2)	\$ 186,574
Construction Work In Progress - Gas Distributor Plant	1,661
Total Property, Plant & Equipment	188,235
Deferred Charges	
Deferred Development Costs - Net (Note 2) Development O&M Capitalized Costs - Net (Note 3) Total Deferred Charges	 584 101,368 101,952
Short Term Investments	 2,963
Total Regulated Rate Base Assets	293,150
Other Regulated Assets (Note 4)	 26,297
Total Regulated Assets	319,447
Regulatory Deferral	 187,399
Total Assets	\$ 506,846
Liabilities and Partner's Equity	
Partner's Equity (Ratebase)	\$ 218,846
Long-term Advances from Associates and Affiliates (Note 5)	262,150
Other Regulated Liabilities (Note 6)	25,850
	506,846
Partner's Equity (Regulatory Deferral)	
Total Liabilities and Equity	\$ 506,846

Rate Base for Regulatory Purposes – Note 11 Capital Structure for Regulatory Purposes – Note 12

Enbridge Gas New Brunswick

Statement of Budgeted Income for Regulatory Purposes

For the year ended December 31, 2012

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		2012
Revenue		_
Operating Revenue (Note 7)	Φ.	F7 007
Gas distribution Miscellaneous	\$	57,697 144
Allowance for Funds Used During Construction		53
		57,894
Installation Services		01,001
Revenue		1,947
Cost of goods sold		(1,505)
		442
Total Revenue		58,336
Expenses		
Operating Expenses		
Operating and maintenance (Note 8)		15,531
Transportation (net)		1,710
Total Operating and maintenance Expenses		17,241
Bad debt expense		269
Amortization of Property, Plant and Equipment		7,486
Municipal and Other Taxes		1,317
Interest on Amounts Due to Associates & Affiliates and Other Interest (Note 9)		14,943
Amortization of Deferred Development Costs		2,990
Total Expenses		44,246
Income (Loss) before Extraordinary Items, Regulatory Deferral and Return on Rate Base		14,090
Regulatory Deferral		8,549
Regulated Return on Equity (Note 10)	\$	22,639

Details of Affiliate Transactions – Note 13

(in thousands of dollars)

Note 1 Property, Plant & Equipment

	Cost	cumulated nortization	2012 Net Book Value	_ Rates of Amortization
Property, plant & equipment				
General plant				
Computer hardware & software	\$ 5,374	\$ (3,706)	\$ 1,668	28.80%
Tools and work equipment	888	(306)	582	5.30%
Office furniture and equipment	512	(152)	360	4.40%
Transportation	1,727	(479)	1,248	11.80%
Leasehold improvements	1,003	(491)	512	1
Subtotal	9,504	(5,134)	4,370	
Distribution plant				
Land .	375	-	375	-
Rights of way and easements	151	-	151	-
Distribution mains	130,842	(19,062)	111,780	2.43%
Street services	53,374	(11,012)	42,362	3.83%
Meters and regulators	21,734	(4,306)	17,428	3.83%
Stations	13,673	(3,565)	10,108	4.40%
Subtotal	 220,149	 (37,945)	 182,204	
Total plant in service	229,653	(43,079)	186,574	
Construction work in progress	 1,661		 1,661	-
Total property, plant & equipment	\$ 231,314	\$ (43,079)	\$ 188,235	

^{1 -} Amortized over the term of the related leases.

(in thousands of dollars)

Note 2 **Deferred Development Costs - Net**

			2012
	Cost	 cumulated nortization	Net Book Value
Franchise fee Deferred carrying costs	\$ 1,500 1,784	\$ (1,025) (1,675)	\$ 475 109
Total deferred development costs, net	\$ 3,284	\$ (2,700)	\$ 584

Note 3 **Development O&M Capitalized Costs - Net**

			2012	
	Cost	 cumulated mortization	Net Book Value	
Development O&M capitalized costs	\$ 111,628	\$ (10,260)	\$ 101,368	
Total development O&M capitalized costs, net	\$ 111,628	\$ (10,260)	\$ 101,368	

(in thousands of dollars)

Note 4 Other Regulated Assets

	 2012
Cash, & Short Term Investments	\$ 7,201
Accounts Receivable	14,806
Inventory	1,510
Long term receivable	 2,780
	\$ 26,297

(in thousands of dollars)

Note 5 Long-term Advances from Associates and Affiliates

					2012 Cost of Debt	
	Issue Date	Maturity Date	Amount	Enbridge Inc.	EGNB	Regulated
Promissory Note	26-Jun-03	27-Jun-13	13,000	5.62%	6.96%	6.62%
Promissory Note	30-Dec-03	30-Dec-13	14,000	5.34%	7.14%	6.34%
Promissory Note	23-Mar-04	24-Mar-14	14,000	5.33%	6.69%	6.33%
Promissory Note	30-Nov-04	28-Nov-14	21,000	5.69%	6.95%	6.69%
Promissory Note	30-Mar-05	30-Mar-15	6,000	5.04%	6.93%	6.04%
Promissory Note	28-Dec-05	28-Dec-15	14,000	4.59%	6.53%	5.59%
Promissory Note	19-Dec-06	19-Dec-16	21,000	4.82%	6.52%	5.82%
Promissory Note	20-Dec-07	20-Dec-17	29,000	5.54%	5.85%	6.54%
Promissory Note	19-Dec-08	19-Dec-13	15,000	6.85%	7.85%	7.85%
Promissory Note	25-Jun-09	25-Jun-14	25,000	4.37%	5.37%	5.37%
Promissory Note	9-Dec-09	9-Dec-19	21,000	4.63%	5.63%	5.63%
Promissory Note	24-Aug-10	24-Aug-15	12,000	3.22%	4.22%	4.22%
Promissory Note	22-Sep-10	22-Sep-15	9,000	3.25%	4.25%	4.25%
Promissory Note	30-Jun-11	29-Jun-21	6,150	4.60%	5.60%	5.60%
Promissory Note	31-Jul-11	30-Jul-21	20,000	4.60%	5.60%	5.60%
Promissory Note	23-Aug-12	23-Aug-22	22,000	5.00%	6.00%	6.00%
Total long-term advance	es					
from associates and af			\$ 262,150	5.04%	6.19%	6.04%

The cost of debt of EGNB is limited to the actual borrowing rate of Enbridge Inc. plus 1%.

(in thousands of dollars)

Note 6 Other Regulated Liabilities

	2012
Due to affiliated companies	\$ 18,077
Accounts Payable	5,445
Long Term Deferred Post Employment Liabilities	2,328
	\$ 25,850

(in thousands of dollars)

Note 7 Operating Revenue

a. Gas Distribution

	2012					
		Revenue	Customers	Throughput TJs		
Small general service (SGS)	\$	14,098	10,485	1,010		
General service (GS)	•	15,995	1,486	1,122		
Contract general service (CGS)		16,191	343	1,310		
Contract large general service (CLGS-LFO)		8,144	30	1,484		
Contract large general service (CLGS-HFO)		3,234	9	1,152		
Off peak service		35	13	3_		
Total	\$	57,697	12,366	6,081		

Enbridge Gas New Brunswick

Notes to 2012 Budgeted Regulatory Financial Results For the year ended December 31, 2012

(in thousands of dollars)

Note 7 Operating Revenue (continued)

b. Miscellaneous

	 2012
Agent billing and collection Other miscellaneous revenue	\$ 138 6
Total miscellaneous	\$ 144

Details of Agent Billing and Collection Revenues

(in dollars)

	2012
Agent billing and collection	
Small general service (SGS)	\$ 110,936
General service (GS)	16,853
Contract general service (CGS)	8,512
Agent billing	
Contract large general service (CLGS-LFO)	881
Contract large general service (CLGS-HFO)	384
Off peak service (OPS)	725_
Total agent billing and collection revenue	\$ 138,291

(in thousands of dollars)

Note 8 Operating and Maintenance Expenses

	2012
Corporate management	\$ 1,247
Corporate administration	1,127
Financial reporting	715
Information technology	1,028
Regulatory & upstream	1,317
Sales & marketing	9,218
Distribution & maintanance	6,438
Customer care	1,336
Human resources	2,168
Gas transportation and related activities	1,710
Total	26,304
Total	 20,304
Capitalized to:	
Property, plant & equipment	9,063
Development O&M capitalized costs	
Total assitalized	0.063
Total capitalized	 9,063
Total	\$ 17,241

(in thousands of dollars)

Note 9 Interest on Amounts Due to Associates & Affiliates and Other Interest

	 2012
Interest on long-term debt AIDC - allowance for funds used during construction (debt component)	\$ 14,922 21
Total interest on amounts due to associates & affiliates and other interest	\$ 14,943

Note 10 Regulated Return on Equity

	 2012
Regulated return on equity AEDC - allowance for funds used during construction (equity component)	\$ 22,607 32
Total regulated return on equity	\$ 22,639

(in thousands of dollars)

Note 11 Rate Base for Regulatory Purposes

		2012							
Property, plant & equipment									
Cost Accumulated amortization Net Deferred charges	\$	229,653 (43,079) 186,574							
Franchise fee, at cost Accumulated amortization Net		1,500 (1,025) 475							
Development O&M capitalized costs Accumulated amortization Net		111,628 (10,260) 101,368							
Deferred carrying costs, at cost Accumulated amortization Net		1,784 (1,675) 109							
Deferral account		187,399							
Total deferred charges		289,351							
Term deposit		2,963							
Working capital allowance		1,532							
Total rate base	\$	480,420							
Average rate base	\$	461,763							

(in thousands of dollars)

Note 12 Capital Structure for Regulatory Purposes

		2012								
Capital structure										
Long-term debt Equity	\$	262,150 218,846								
Total	\$	480,996								
Capital structure percentage										
Long-term debt Equity		54.50% 45.50%								
Total		100.00%								
Capital structure average percentage for regulatory purposes										
Long-term debt		55.00%								
Equity Total		45.00% 100.00%								
Weighted cost of capital for regulatory purposes										
Long-term debt Equity		3.33% 4.90%								
Total		8.23%								

(in thousands of dollars)

Note 13 Details of Affiliate Transactions

Consulting and Services	Enbridge Operation Services	al	Enbri	idge Inc.		bridge Gas istribution Inc.	G	sazifère Inc.	C	al Affiliate onsulting d Services	Co	Total nsulting Services	Affiliate Expenditure as Percent of Total Consulting and Services
For the period ending December 31, 2012													
Corporate management	\$	_	\$	22	\$	54	\$	-	\$	76	\$	206	37%
Sales & marketing		-		-		_		-		-		1,405	0%
Human resources		-		43		101		-		144		308	47%
Distribution & maintenance		-		-		88		-		88		1,250	7%
Budget & regulatory		-		-		-		-		-		1,200	0%
Financial reporting		-		35		11		-		46		200	23%
Customer care		-		-		42		712		754		767	98%
Corporate administration		-		1,021		3		-		1,024		1,024	100%
Gas transportation & related	1	04		-		-		-		104		109	95%
Information technology		-		130		225		-		355		474	75%
Total	\$ 1	04	\$	1,251	\$	524	\$	712	\$	2,591	\$	6,943	37%